Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2005 (Thousand Barrels)

Commodity	Supply				Disposition				
	Field Production	Refinery and Blender Net Production	Imports	Adjust- ments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	Ending Stocks
Crude Oil	142,084	-	307,961	3,343	579	450,722	2,087	0	1,007,469
Commercial	142,084	-	307,961	3,343	187	-	2,087	-	321,839
Alaskan	26,179	-	-	-	-	-	-	-	-
Lower 48 States	115,904	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	392	-	-	-	685,630
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	48,549	9,649	12,232	_	-8,251	16,669	1,571	60,441	146.868
Pentanes Plus	7,443	-	942	-	-250	6,022	446	2,167	9,320
Liquefied Petroleum Gases	41,106	9,649	11,290	-	-8,001	10,647	1,125	58,274	137,548
Ethane/Ethylene	18,615	688	7	-	-586	0	0	19,896	28,071
Propane/Propylene	14,059	15,428	8,715	-	996	0	1,007	36,199	72,515
Normal Butane/Butylene	3,628	-6,145	1,929	-	-8,230	6,659	118	865	29,377
Isobutane/Isobutylene	4,804	-322	639	-	-181	3,988	0	1,314	7,585
Other Liquids	_	_	29,308	4,151	20	26,995	1,465	4,979	171,844
Other Hydrocarbons/Oxygenates	-	_	1,910	11,318	-117	12,087	1,258	0	9,035
Unfinished Oils	-	_	14,836		516	9,438	0	4,882	94,066
Motor Gasoline Blend. Comp. (MGBC)	-	_	12,562	-7,167	-388	5,576	207	0	68,642
Reformulated	_	_	2,206	1.022	723	2,505	0	0	22,354
Conventional	_	-	10,356	-8,189	-1,111	3,071	207	0	46,288
Aviation Gasoline Blend. Comp.	-	-	0	-,	9	-106	0	97	101
Finished Petroleum Products	_	514,010	71,565	8,659	19,379	_	24,337	550,518	400,043
Finished Motor Gasoline	_	252,012	17,508	8,659	2,945	_	2,875	272,359	132,916
Reformulated	_	86,849	6,247	-901	-177	_	429	91,943	20,056
Conventional	-	165,163	11,261	9,560	3,122	_	2,445	180,416	112,860
Finished Aviation Gasoline	_	390	4	-	-37	_	0	431	1,328
Kerosene-Type Jet Fuel	_	45,591	7,003	-	3,579	-	1,068	47,947	42,472
Kerosene	-	2,181	1,020	-	920	-	7	2,274	4,990
Distillate Fuel Oil ^d	_	118,522	14,563	_	9.003	_	2,752	121,330	133,755
15 ppm sulfur and under	_	785	233	_	-294	_	0	1,312	1,185
Greater than 15 ppm to 500 ppm sulfur	_	89,153	8,158	-	5,876	_	954	90,481	73,068
Greater than 500 ppm sulfur	_	28,584	6,172	-	3,421	-	1,798	29,537	59,502
Residual Fuel Oil ^e	_	19,034	20,250	_	4,004	_	6,048	29,232	39,800
Less than 0.31 percent sulfur	_	2,531	5,201	_	782	_	0,040	29,202	4,989
0.31 to 1.00 percent sulfur	_	4,116	7,749	_	2.767	_	_	_	13,239
Greater than 1.00 percent sulfur	_	12,387	7,300	_	502	_	_	_	21,388
Petrochemical Feedstocks	_	9,007	8,350	-	-104	_	_	17,461	3,210
Naphtha for Petro. Feed. Use	-	4,049	2,402	_	-120	-	-	6,571	1,756
Other Oils for Petro. Feed. Use	-	4,958	5,948	_	16	-	-	10,890	1,454
Special Naphthas	-	1,166	353	-	137	-	328	1.054	1,520
Lubricants	-	5,230	222	-	862	-	1,120	3,470	9,339
Waxes	-	538	84	-	15	-	159	448	516
Petroleum Coke	-	24,372	940	-	69	-	9,720	15,523	10,328
Marketable	-	17,740	940	-	69	-	9,720	8,891	10,328
Catalyst	-	6,632	-	-	-	-	-	6,632	-
Asphalt and Road Oil	-	14,362	1,262	-	-2,305	-	224	17,705	17,874
Still Gas	-	19,699	-	-	-	-	-	19,699	-
Miscellaneous Products	-	1,906	6	-	291	-	36	1,585	1,995
Total	190,633	523,659	421,066	16,153	11,727	494,386	29,460	615,938	1,726,224

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

^{- =} Not Applicable